

All COR ISO Recommendations

Latent Condition, Seismic and ISS

Friday, October 12, 2012 12:55:25 PM

Type	Rec #	ABU	Unit	Year (I/R)	LC or ISS Question #	LC Question ISS Question Seismic Area	Observation	Recommendation	Resolution	Due Date	Assigned To	Status
Latent Condition	569	U&E	GAS DISTRIBUTION SYSTEM	2008	2-35	Is equipment and instrumentation clearly labeled and are the equipment and instrument tag numbers used in the procedures?	Yes, No exceptions noted.	Piping labeling needs to be updated.	#4 Natural gas line has been relabelled. #6 Natural gas line is a new line and adequately labelled #5 Natural gas line is well labelled.	12/22/2009	Reyes, Donald S.	Completed
Latent Condition	570	U&E	GAS DISTRIBUTION SYSTEM	2008	2-50	Do operators have time to respond in an emergency and report, in accordance with the procedures, appropriately?	Due to changes in allocation of manpower, there is a concern about ability of DHO to respond in emergency. Also, logistics of distances in area may make timely response difficult.	Consider dividing DHO's area of responsibility.	The CHO will respond to any gas distribution emergencies when the DHO cannot respond in a timely manner. This is an established protocol within the ABU. Both the DHO and CHO are in constant radio communication with all operating personnel.	12/22/2009	Reyes, Donald S.	Completed
Latent Condition	571	U&E	GAS DISTRIBUTION SYSTEM	2008	3-13	Are all equipment labels (e.g., vessels, piping, valves, instrumentation, etc.) easy to read (clear and in good condition)?	Most, however, there have been some service changes that needs to be updated. There are also some faded labels that are difficult to read.	Consider updating labeling for change of service.	Service changes in #4 Natural Gas lines have been revised to reflect the change in service from process gas to natural gas. The line has been updated with proper and adequate labels. #6 gas line (Med BTU) was changed in service from the BAPL (liquid hydrocarbon) to medium BTU and the line was relabelled adequately.	12/22/2009	Reyes, Donald S.	Completed
Latent Condition	572	U&E	GAS DISTRIBUTION SYSTEM	2008	5-8	Are communications required at periodic intervals so that injured or incapacitated operators can be identified?	Radio checks are performed regularly, but not mandated when doing manifolding such as shutdowns for #5 NG line. Operators do operate equipment without checking into the control rooms	Consider periodic communications at regular intervals so that injured or incapacitated operators can be identified for the gas distribution.	Operations does not want to mandate periodic communication requirements. Each Operations position has a dedicated radio that can be paged by firehouse dispatch. Normal practice is to communicate all movement to the HO that is non routine or poses high risk.	12/22/2009	Reyes, Donald S.	Completed

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ISS	3118	U&E	GAS DISTRIBUTION SYSTEM	2008	4A1	Easy operation of valves designed to prevent inadvertent error?	Standards for service are used.	Consider updating labeling and painting.	At V-701A/B lines that are in service are clearly marked with stenciling on the lines and bakelite tags. No action necessary. #4, #5, & #6 natural gas lines are are all clearly marked. The valves are not marked but the lines they are controlling are clearly and adequately labelled. No action necessary.	12/22/2009	Reyes, Donald S.	Completed